

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2021**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,477	48,081	236,563	23,281	24,663	335,065	11,169
Alaskan .....	--	--	--	--	--	13,390	446
Lower 48 States .....	--	--	--	--	--	321,675	10,722
Imports (PAD District of Entry) .....	17,836	74,316	36,361	12,158	33,893	174,564	5,819
Commercial .....	17,836	74,316	36,361	12,158	33,893	174,564	5,819
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	1,483	-16,271	25,724	-15,668	4,733	--	--
Adjustments <sup>1</sup> .....	-1,822	6,609	23,281	-2,006	1,105	27,167	906
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	346	6,363	-24,829	1,842	-240	-16,518	-551
Commercial .....	--	--	-20,483	--	--	-12,172	-406
SPR .....	--	--	-4,346	--	--	-4,346	-145
Refinery Inputs .....	18,903	103,620	254,083	15,923	62,281	454,810	15,160
Exports .....	724	2,752	92,675	--	2,352	98,503	3,283
<b>Ending Stocks</b>							
Total .....	8,888	133,827	907,066	25,336	48,041	1,123,158	--
Commercial .....	8,888	133,827	273,638	25,336	48,041	489,730	--
Refinery .....	6,524	13,444	49,315	2,650	20,594	92,527	--
Tank Farms and Pipelines .....	2,364	120,383	224,323	22,686	23,653	393,409	--
Cushing, Oklahoma .....	--	46,197	--	--	--	46,197	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,794	3,794	--
SPR .....	--	--	633,428	--	--	633,428	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	32.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	17,836	74,316	36,361	12,158	33,893	174,564	5,819
PAD District of Processing .....	18,799	70,183	42,594	8,658	34,330	174,564	5,819

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.